Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2000

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 99,239	_	194,253	-8,282	434,436	-1,335	0	716,310	4,671	0	60,080
Natural Gas Liquids and LRGs	59,838	29,402	27,130	_	-4,104	3,531	_	17,084	3,373	88,278	34,499
Pentanes Plus	7,569	_	285	_	3,638	405	_	6,382	804	3,901	1,564
Liquefied Petroleum Gases	52,269	29,402	26,845	_	-7,742	3,126	_	10,702	2,568	84,378	32,935
Ethane/Ethylene	22,013	0	4,104	_	-16,071	-758	_	0	0	10,804	3,676
Propane/Propylene	19,918	24,853	18,732	_	4,642	267	_	0	777	67,101	18,817
Normal Butane/Butylene	6,376	5,012	1,448	_	888	3,380	_	4,930	1,792	3,622	8,590
Isobutane/Isobutylene	3,962	-463	2,561	_	2,799	237	_	5,772	0	2,850	1,852
Other Liquids	-18,293	_	2	_	15,689	4,945	_	-8,677	280	850	28,331
Other Hydrocarbons/Oxygenates		_	0	_	0	1,068	_	7,735	175	0	3,336
Unfinished Oils		_	2	_	53	1,194	_	-1,989	0	850	12,276
Motor Gasoline Blend. Comp	-27,271	_	0	_	15,636	2,675	_	-14,415	105	0	12,689
Aviation Gasoline Blend. Comp	· · ·	_	0	_	0	8	_	-8	0	0	30
Finished Petroleum Products		732,170	2,407	_	186,350	13,669	_	_	1,908	940,148	106,040
Finished Motor Gasoline	34,797	373,460	567	_	106,478	6,611	_	_	95	508,596	43,871
Reformulated	_	58,327	0	_	13,832	1,261	_	_	7	70,891	2,874
Oxygenated	75,267	9,298	0	_	-58	-153	_	_	0	84,660	344
Other	-40,469	305,835	567	_	92,704	5,503	_	_	88	353,045	40,653
Finished Aviation Gasoline	_	916	13	_	473	-74	_	_	0	1,476	320
Jet Fuel	_	47,890	0	_	27,357	-183	_	_	28	75,402	8,075
Naphtha-Type	_	0	0	_	0	0	_	_	1	-1	0
Kerosene-Type		47,890	0	_	27,357	-183	_	_	27	75,403	8,075
Kerosene	_	1,904	0	_	-266	-566	_	_	(s)	2,204	663
Distillate Fuel Oil	_	178,668	908	_	47,094	722	_	_	141	225,807	32,239
0.05 percent sulfur and under	_	134,572	779	_	38,516	1.189	_	_	42	172,636	23.601
Greater than 0.05 percent sulfur		44,096	129	_	8,578	-467	_	_	99	53.171	8,638
Residual Fuel Oil		11,913	47	_	-2,125	396	_	_	3	9,436	2,056
Petrochemical Feedstocks ^e		7,524	299	_	609	-41	_	_	0	8,473	340
Special Naphthas		5,264	187	_	964	37	_	_	116	6,262	399
Lubricants		3,534	283	_	2.772	-282	_	_	502	6.369	1,599
Waxes		709	56	_	2,772	-6	_	_	191	580	62
Petroleum Coke		30,356	0	_	Ö	286	_	_	474	29,596	2,239
Asphalt and Road Oil		40,016	47	_	2,974	6,804	_	_	355	35,878	14,008
Still Gas		27,724	0	_	0	0	_	_	0	27,724	0
Miscellaneous Products		2,292	0	_	20	-35	_	_	2	2,345	169
Total	175,581	761,572	223,792	-8,282	632,371	20,810	0	724,717	10,232	1,029,276	228,950

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.